



**Community Power Coalition of New Hampshire's
Annual Solicitation Program to Increase Renewable Energy
("ASPIRE")**

ASPIRE 2025 Request for Proposals (RFP)

Issued on August 26, 2025

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1 Introduction

The Community Power Coalition of New Hampshire (“CPCNH”) is a non-profit Joint Powers Agency incorporated on October 1, 2021 to help towns, cities, and counties across New Hampshire to exercise greater local control over their energy future. A growing number of New Hampshire communities have formed Community Power Aggregations (CPAs) that provide electricity service to their residents, and CPCNH currently supplies all-requirements electricity service to fifty (50) such CPAs.

In order to augment and diversify its electricity supply portfolio with cleaner generation, CPCNH has launched ASPIRE, the **A**nnual **S**olicitation **P**rogram to **I**ncrease **R**enewable **E**nergy. ASPIRE consists of a multi-year series of annual solicitations, through which CPCNH intends to execute long-term contracts to procure renewable generation and/or associated products (e.g., renewable energy certificates, or RECs) on behalf of its members. Standardization and transparency are hallmarks of the program, with the goal of minimizing transaction costs for both CPCNH and respondents. More details on ASPIRE can be found at www.cpcnh.org/aspire. This request for proposals (RFP) marks ASPIRE’s inaugural solicitation; we anticipate replicating this process (subject to revisions aimed at improving the program) in future years.

In this initial RFP, CPCNH seeks to contract with qualifying renewable generation project developers and operators for up to 40,000 MWh/year of new renewable generation in aggregate. Subject to the specifications laid out in more detail within this RFP, CPCNH will entertain proposals from a wide array of project types, including a range of project capacities (subject to the overall 40,000 MWh/year cap for the solicitation as a whole) powered by different types of renewable resources (wind, solar, hydro, biomass, digester gas, landfill gas) and operating under different types of project structures (Load Reducer, Group Net Metering, ISO-NE Registered Generator).

This RFP outlines the terms and conditions under which developers and/or sponsors of eligible plants are to develop and submit proposals, as well as the evaluation framework that CPCNH will use to select those respondents that will be awarded ASPIRE Contracts. Successful respondents will be expected to enter into the standardized ASPIRE Contract that CPCNH has posted on its ASPIRE website.

This RFP is composed of five chapters, the first of which is this introduction. The second chapter sets forth eligibility requirements for participation in ASPIRE. The third chapter lays out the RFP timeline and linearly walks through the RFP process, including the proposal evaluation and selection process. The fourth chapter highlights some of the flexibility built into ASPIRE and walks through the mechanics of how Group Net Metering can function as an overlay within the program. The fifth and final chapter reviews the major terms and conditions of the RFP, and is followed by the 2-page *ASPIRE 2025 RFP Application*.

2 Eligibility Requirements

We begin with these eligibility requirements so that potential respondents can quickly learn whether or not their projects qualify for this solicitation. Proposed projects must meet certain geographic, resource, vintage, and capacity criteria in order to be considered further in the evaluation process. Respondents must also be able to demonstrate site control and that they have submitted an application for interconnection, and must be willing to execute the standard ASPIRE Contract if their proposal is accepted. Proposals that fail to satisfy these criteria will be rejected.

2.1 Geography

Proposed projects must be located in New England and/or directly interconnected to the ISO-NE grid. Preference will be given to projects located in New Hampshire, particularly if the respondent can demonstrate local community support for and/or local benefits from the project. Projects located outside of New Hampshire that are interconnected to the ISO-NE grid will be required to deliver their generation to ISO-NE's New Hampshire Zone.

2.2 Renewable Resources

ASPIRE is currently open to electricity generation projects powered by renewable resources, including wind, solar, hydro, biomass, landfill gas, and digester gas. Energy storage may be coupled with proposed renewable generation, but the incremental value of co-located storage will not be explicitly quantified (we will, however, consider the existence of co-located storage to be a qualitative plus) nor will standalone storage be considered in this inaugural 2025 RFP.

2.3 Vintage

ASPIRE's goal is to increase the amount of renewable generation on New England's grid. As such, ASPIRE is open only to "new" projects.¹ For this purpose, "new" is defined as either a greenfield project or a full (as opposed to a partial) repowering, either of which achieves initial commercial operations after the date on which this RFP was issued.

2.4 Project Capacity and Structure

Eligible projects must have an installed AC capacity (as measured at the plant's point of interconnection to the interconnecting utility's distribution system or ISO-NE's transmission system) of at least 100 kW_{AC} and must offer an amount of AC capacity that will not exceed the maximum aggregate amount of generation eligible for award through this RFP (i.e., 40,000 MWh/year).² Portions of larger projects will be considered (e.g., a 10 MW_{AC} slice of a proposed 80

¹ Though ASPIRE focuses exclusively on new generation, CPCNH does recognize the importance of maintaining New England's fleet of existing renewable generators, and is willing to entertain attractive contracting opportunities with existing renewable generators *outside* of the ASPIRE program.

² Very loosely, and solely for illustrative purposes, 40,000 MWh/year equates to ~20 MW_{AC} of solar, ~10 MW_{AC} of wind, and ~5 MW_{AC} of "baseload" renewables (such as landfill gas, biomass, or hydro) when converted at typical New England capacity factors.

MW_{AC} wind project) if the offered amount of capacity and generation falls within the aforementioned parameters.

Proposed projects that are 5 MW_{AC} or greater, and/or that will interconnect at 115 kV or greater, will need to register with ISO-NE as a “Modeled Generator.” Proposed projects that are less than 5 MW_{AC} and that will interconnect to the distribution grid at <115 kV have several choices: (1) if less than 1 MW_{AC}, then the project can register with ISO-NE as a “Settlement-Only Generator” or else not register at all; (2) if 1-5 MW_{AC}, then the project can register as either a “Modeled Generator” or a “Settlement-Only Generator,” or else not register at all.³

Proposed projects that are less than 5 MW_{AC} and that will interconnect with one of New Hampshire’s distribution utilities (i.e., Eversource, Liberty, Unitil, or the New Hampshire Electric Cooperative) at a voltage below 115 kV are encouraged to forego registering as a “Generator” with ISO-NE, and to instead operate as a “Load Reducer.”⁴ Operating as a Load Reducer enables greater flexibility in terms of how to most effectively structure a project’s output. For example, and as discussed in more detail in Chapter 4, a Load Reducer can operate either as a “pure” Load Reducer or as a Group Net Metering project, and can potentially switch between these two structures mid-contract depending on their relative net value to CPCNH.

The ultimate determination and registration of each proposed project, along with associated compliance requirements, are the sole responsibility and liability of the respondent.

2.5 Products and Pricing

Eligible proposals must offer to sell CPCNH all energy, capacity, and RECs associated with the specified amount of offered capacity and generation (which, again, should not exceed the overall solicitation limit of 40,000 MWh/year). To the extent that a project can also provide CPCNH with products or benefits related to (and/or enable CPCNH to avoid costs associated with) transmission and/or ancillary services charges, these products or benefits will also be considered to be bundled into the proposal pricing.

All products must be offered at a single bundled price—expressed as a flat or levelized (i.e., without any escalation) nominal \$/MWh out to two decimal places—for the 20-year duration of the ASPIRE Contract.⁵

³ An ISO-NE registered Generator participates in ISO-NE markets for energy and capacity, with a “Modeled Generator” contributing to price formation while a “Settlement-Only Generator” acts as a price-taker that is, nevertheless, settled through ISO-NE. For more information, see <https://www.iso-ne.com/participate/applications-status-changes/asset-registration>

⁴ A Load Reducer does not participate in ISO-NE markets; rather, its output flows into the local distribution system, is considered a reduction in local load, and is settled by the local distribution utility.

⁵ CPCNH reserves the right, at its sole discretion, to enter into Contracts that have escalating prices, but will only entertain this possibility if the escalating price series, when levelized in nominal dollars per MWh over a 20-year period using a nominal discount rate of 4.0%, either matches or falls below the flat nominal dollar price per MWh required to be submitted in the proposal. For example, a first-year price of \$84.45/MWh that escalates in nominal dollar terms at 2.0% per year over the 20-year term of the Contract would have a 20-year nominal levelized price (levelized using a 4.0% nominal discount rate) of \$99.99/MWh, and hence would be considered if the respondent’s successful proposal had been priced at a flat nominal \$100.00/MWh.

2.6 Site Control and Interconnection Agreement

All respondents must have site control of the land on which the proposed plant will be constructed. If offered an ASPIRE Contract, respondents shall (as a part of executing the Contract within 30 business days) demonstrate site control by providing evidence of: (1) fee simple title to such real property; or (2) a legally enforceable written leasehold or easement interest in such real property for at least the duration of the ASPIRE Contract Term; or (3) a legally enforceable written option with all terms stipulated, unconditionally exercisable by Seller, to purchase or lease such real property or hold an easement for such property; or (4) a duly executed contract for the purchase or lease of such real property.

In addition, respondents must have filed a complete application to interconnect the project, and must have received (and be able to furnish within 30 business days if offered an ASPIRE Contract) confirmation from the interconnecting utility that it has reviewed the application and deemed it to be complete.

2.7 Use of Standard Contracts

Respondents must be willing to execute the standard ASPIRE Contract and, if relevant, the standard Group Net Metering Membership Agreement posted on our ASPIRE website (www.cpcnh.org/aspire). Execution of the ASPIRE Contract must occur within thirty (30) business days of being offered a Contract.

3 RFP Process Overview

Proceeding in a mostly linear fashion, this section provides an overview of the RFP process.

3.1 Schedule

The timeline for the ASPIRE 2025 RFP is presented in Table 1, below. Deadlines will be considered met if actions are completed by 5:00 PM eastern prevailing time on the dates indicated.

Table 1. Solicitation Timeline

Event	Date
Release of RFP	August 26, 2025
Informational webinar	September 10, 2025
Deadline to submit questions on RFP	September 17, 2025
Latest date by which questions will be answered	September 19, 2025
Proposal submission deadline	September 26, 2025
Notification of selected proposals (if any)	targeting November 7, 2025

Following the proposal submission deadline, CPCNH reserves the right to request additional information from any respondent prior to the notification of selected proposals (if any).

3.2 Communications

Once this RFP has been released, all communications related to it will be conducted through CPCNH's ASPIRE website: www/cpcnh.org/aspire. Prospective respondents are invited to send comments and/or questions concerning the RFP via email to aspire@communitypowernh.gov up until the deadline indicated in the timeline set forth in Section 3.1. CPCNH, in turn, will endeavor to post all comments and questions received, along with corresponding responses, on the ASPIRE website by the deadline indicated in the timeline set forth in Section 3.1. To prevent unequal access to information, prospective proposers may not contact the staff or directors of CPCNH with respect to matters related to this RFP, except through the appropriate channels listed in this section. Please be advised that all questions and answers will be published on the website so any submitted questions should not contain confidential or competitively sensitive information.

One potential exception to the communications policy set forth in the prior paragraph is that CPCNH may, at its sole discretion, elect to hold an informational webinar shortly after it releases the RFP, during which live Q&A discussion may occur. Any such election will be noticed along with the RFP release, as well as on CPCNH's ASPIRE website, and any such webinar will be recorded and posted for later viewing on CPCNH's ASPIRE website.

As noted above in Table 1, CPCNH plans to offer an informational webinar relating to this inaugural ASPIRE solicitation on September 10, 2025.

3.3 Proposal Submission

At a minimum, submitted proposals will consist of the two-page application attached to the end of this RFP, with all requested information filled in, including signatures. Respondents who wish to provide additional information of potential relevance—e.g., an explanation of local community benefits, letters of support from the local community in which the project is sited, more-detailed information on interconnection queue status, etc.—are welcome to append such information to the two-page application at the time of submission, but inclusion of such supplemental material is not a requirement of this RFP and CPCNH reserves the right to not review any supplemental materials that are submitted in addition to the standard two-page application.

Proposals must be successfully delivered via email to aspire@communitypowernh.gov, with “ASPIRE 2025 proposal” as the email subject, prior to the proposal submission deadline. All submissions will receive a confirmation of email receipt. Proposals arriving after the proposal submission deadline will not be accepted or considered.

Separately, a check for the appropriate amount of Proposal Security (discussed below in Section 3.5) must be mailed or otherwise delivered to:

CPCNH (ASPIRE)
P.O. Box 840
Concord, NH 03302

3.4 Confidentiality

Respondents should be aware that all materials associated with the RFP are subject to the terms of the New Hampshire Right-to-Know Law (NH RSA 91-A) and all rules, regulations, and interpretations resulting therefrom, including those from the New Hampshire Public Utilities Commission, the New Hampshire Department of Energy, the office of the Attorney General of the State of New Hampshire, the office of the New Hampshire Secretary of State, and any other applicable rules, regulations, or judicial decisions regarding access to the records of government. CPCNH intends to publicly post on its website information about awarded Contracts, including but not limited to price, projected generation, counterparty, etc. Any portion of the RFP response that the respondent believes would be subject to exclusion from public disclosure as “confidential, commercial, or financial information” pursuant to RSA 91-A:5, IV should be so noted in the submission. If there were to be a request for disclosure, CPCNH would evaluate the privacy interest at stake compared with the public interest in disclosure to determine whether the record can be kept confidential.

3.5 Proposal Security

For the purpose of encouraging viable and discouraging speculative proposals, each submitted proposal must include Proposal Security in the amount of \$10 per kW of installed AC capacity. Proposal Security must be payable to and in favor of “CPCNH” in the form of a certified check or bank draft, with either no expiration or 180-day expiration.

Proposal Security will be returned, as soon as commercially possible, to all respondents who are not awarded a Contract (including those who elect to be added to the reserve group under Section 3.6.2), as well as all respondents who are awarded a Contract for a project that eventually achieves commercial operations under the terms of that Contract. Any proposal selected from the reserve group (see Section 3.6.2) to receive an ASPIRE Contract will be required to re-post Proposal Security.

Proposal Security will be forfeited by respondents who are awarded a Contract but then fail to meet any of the milestones set forth in Section 3.9.

3.6 Proposal Evaluation

Proposals will be reviewed and ranked based on the assessment criteria specified below.

3.6.1 Potential Selection of Award Group

Qualifying proposals will be ranked in part based on their “net value” to CPCNH—defined as the estimated value of the proposed project (determined internally by CPCNH) minus the offered price—ordered from highest to lowest.⁶ Other factors, including (but not limited to) any of the other information provided in the two-page application, as well as any supplemental material submitted, may also be taken into consideration, with the relative weight assigned to any individual criteria at the sole discretion of CPCNH. If no proposals are deemed to be sufficiently attractive to CPCNH following this evaluation and ranking exercise, CPCNH reserves the right to not enter into Contracts with any proposed projects. If instead the number of qualifying and attractive proposals exceeds the aggregate target generation for the solicitation as a whole, CPCNH reserves the right to decide, at its sole discretion, whether or not to offer a Contract to any next-ranked proposal that would cause the target generation for the solicitation as a whole to be exceeded.

3.6.2 Reserve Group

If there are more qualifying proposals than can be accommodated in the award group, CPCNH will establish a non-binding reserve group consisting of all consenting proposals that are not initially awarded an ASPIRE Contract. The reserve group will potentially be used to fill any capacity that may become available post award. For example, if a project in the award group misses a milestone or otherwise withdraws from the program, then an ASPIRE Contract may be offered to the proposal within the reserve group that has the highest net value. The reserve group will be maintained (in a non-binding fashion) until the next annual solicitation is issued, at which point any remaining projects in the reserve group will be expected to submit a new or revised proposal should they wish to compete for an ASPIRE Contract through the then-current RFP.

⁶ All proposed projects will be valued based on the estimated hourly generation profiles (across all 8760 hours per year) submitted as part of their proposal, even if the proposed project will initially be structured as Group Net Metering (for which temporal generation profiles are not particularly germane at present). CPCNH envisions a future where hourly production profiles and temporal price signals will become more relevant; as such, CPCNH will take into consideration the likely correlation of the proposed project’s hourly generation profile with locational marginal prices as well as the monthly (for avoided transmission costs) and annual (for avoided capacity costs) coincident peak demand hours.

3.7 Notification of Selected Respondents

CPCNH will notify each selected respondent in the award group in writing, electronically, or verbally of its selection. Each selected respondent must execute the standard ASPIRE Contract and deliver the same—including the information required in the various Attachments to that Contract—to CPCNH within thirty (30) business days of the offer of a Contract. The standardized ASPIRE Contract (posted at www.cpcnh.org/aspire) will not be subject to negotiation after the respondent has been notified that it is being offered the opportunity to execute the Contract.

3.8 Contract Security

For the purpose of further encouraging successful proposals to achieve commercial operations, respondents who are awarded an ASPIRE Contract through this RFP process will be required to provide Contract Security in the amount of \$15 per kW_{AC} of proposed project capacity. This Contract Security is *in addition to* the \$10 per kW_{AC} of Proposal Security required under Section 3.5. Contract Security will be refunded upon commissioning of the proposed ASPIRE project. Contract Security will be forfeited, however, if the contracted plant withdraws, defaults, or otherwise fails to meet any of the milestones set forth in Section 3.9.

3.9 Milestones and Other Contract Requirements

Within thirty (30) business days of being offered an ASPIRE Contract, each successful respondent must execute the standard ASPIRE Contract available on CPCNH's ASPIRE website (www.cpcnh.org/aspire) and deliver the same to CPCNH or their award, and any security, will be forfeited. This delivery must include: (1) the applicable Contract Security set forth in Section 3.8 of this RFP; (2) documentation of site control via any of the methods specified in Attachment B of the ASPIRE Contract; and (3) a copy of the completed application to interconnect and a certification from the interconnecting utility that it has reviewed the application and deemed it to be complete (to be included in Attachment C of the ASPIRE Contract).

Within twelve (12) months of executing an offered ASPIRE Contract, each successful respondent must obtain all necessary federal, state, and local permits required to build and operate the project as described, unless the project is a hydroelectric facility that requires a license from the Federal Energy Regulatory Commission. If the project is a hydroelectric facility, the successful respondent shall file an annual update with CPCNH regarding the status of the project's application before the Federal Energy Regulatory Commission.

Within twenty-four (24) months of executing an offered ASPIRE Contract, each successful respondent must have achieved commercial operations of the contracted project.

Failure to execute any of the milestones set forth in this section within the required timelines is sufficient grounds for disqualification, Contract termination, and/or forfeiture of Proposal Security and/or Contract Security. That said, CPCNH retains the right, at its sole discretion, to unilaterally grant extensions to any milestone dates as it deems appropriate.

4 Maintaining Flexibility to Maximize Value

Standardization is a primary objective of ASPIRE, with the goal of reducing transaction costs for both CPCNH and respondents. But the program also strives to maintain a degree of flexibility, in the hopes of being able to maximize value over the full term of each Contract awarded. This section highlights a few key examples of this flexibility, as well as the mechanisms by which value maximization could occur.

4.1 Standard ASPIRE Contract Adaptable to All Three Project Structures

Due to challenges with how utilities currently settle load in New Hampshire, a project operating as a pure Load Reducer is unlikely to provide much value to CPCNH at present. On the other hand, a Group Net Metering project, which is essentially just a Load Reducer that has opted to be compensated by the distribution utility via a regulated net metering tariff, can provide higher value. As such, we expect that most or all Load Reducers responding to this solicitation will, at least initially, be structured as Group Net Metering projects—perhaps eventually to be transitioned to a pure Load Reducer structure as load settlement practices evolve and are modernized.

The standard ASPIRE Contract was drafted primarily with projects operating as pure Load Reducers or registered ISO-NE Generators in mind, but also contains a Group Net Metering Rider (as Attachment G of the ASPIRE Contract) that can be activated if CPCNH and respondents agree that a Load Reducer will offer higher value if structured as a Group Net Metering arrangement. As such, this single Contract is adaptable to all three project structures.

4.2 Mechanics of the Group Net Metering Rider

When the Group Net Metering rider is in effect—as we expect it will be, at least initially, for all Load Reducers—payments under the ASPIRE Contract and Group Net Metering arrangement will flow as follows. In exchange for the project’s RECs, CPCNH will pay the project sponsor (i.e., the respondent) the agreed-upon price set forth in Attachment F of the ASPIRE Contract. In return, the project sponsor (in its capacity as “Group Host”) will transfer to CPCNH (in its capacity as Group Net Metering administrator) all revenue that it receives from the interconnecting utility via New Hampshire’s Group Net Metering program, and CPCNH will pass through some portion of that revenue to participating “Group Members” (i.e., subscribers). In essence, this arrangement resembles a fixed-for-floating swap agreement, also known as a “contract for differences.” In practice, CPCNH and the project sponsor will likely net their respective payments.

There is, of course, an administrative burden associated with establishing and managing a Group Net Metering arrangement—e.g., recruiting and managing subscribers, handling payments, complying with reporting requirements, etc. CPCNH is willing to take on as much or as little of this administrative burden as makes sense, on a project-by-project basis. If a respondent has long been thinking about and developing its proposed project as a Group Net Metering project, then it may have already lined up subscribers and may be prepared to handle some or all of the other administrative tasks associated with Group Net Metering—in which case CPCNH’s administrative role in this regard may be de minimis. On the other hand, a different respondent may have never

considered Group Net Metering as an option until the release of this ASPIRE solicitation, and may therefore want CPCNH to handle all administrative aspects. CPCNH is willing to work with respondents under either extreme (as well as scenarios in between), and has posted on the ASPIRE website (www.cpcnh.org/aspire) a *Group Net Metering Membership Agreement* that it will use if called upon to recruit and enroll Group Members.

CPCNH understands that its willingness to take on the administrative aspects of Group Net Metering can provide significant value to respondents. CPCNH expects any respondent that requests administrative help with Group Net Metering to both recognize and internally account for CPCNH's value-added via a proposed ASPIRE Contract price that is lower than it would otherwise be, with the size of the price concession correlating to the amount of assistance required. Page one of the *ASPIRE 2025 RFP Application* asks respondents to clarify the degree of administrative help they will require for proposed Group Net Metering projects; CPCNH will take this information into account when evaluating proposals.

4.3 Restructuring an Operating Project to Maximize Value

Section 4.2 describes the mechanics of activating and operating under the Group Net Metering Rider from Contract inception as a way to capture greater value than other project structures can currently provide. If, at any point during the term of an active ASPIRE Contract, a change in law, regulations, and/or market conditions enables some other structure (e.g., a pure Load Reducer or an ISO-NE Generator) to provide higher economic value to CPCNH and/or its members without negatively affecting the project sponsor's economic return, then CPCNH will work with the project sponsor to deactivate the Group Net Metering Rider and restructure the Contract accordingly.

5 Terms and Conditions

5.1 General Terms and Conditions

Neither CPCNH nor its Member CPAs assume any contractual or other obligations as a result of the issuance of this RFP, the preparation or submission of a proposal by a respondent, the respondent's participation in any discussions or negotiations, or any other basis arising out of this RFP.

No respondent or project team member shall engage in any fraudulent, misleading, manipulative, collusive, or noncompetitive behavior with respect to the pricing of its proposal. Any such behavior may be investigated and prosecuted in accordance with any and all applicable regulations and laws. Any such behavior may disqualify the respondent or the proposal of the respondent from this RFP, as well as any future ASPIRE RFP.

5.2 Respondent Costs and Limitation of Liability

Respondents will bear all costs and expenses in connection with their participation in this RFP. The respondent shall not have any claims against CPCNH or its Member CPAs for any compensation of any kind as a result of participating in this RFP process.

5.3 Reserved Rights

CPCNH reserves the right to:

- Make public the names of any or all respondents and members of their respective development teams.
- Verify with any respondent, or with a third party, any information set out in a proposal and check references provided by any respondent as well as others.
- Disqualify any respondent whose proposal contains misrepresentations or any other inaccurate or misleading information.
- Disqualify any respondent or the proposal of any respondent who has engaged in fraudulent, misleading, manipulative, collusive, or noncompetitive behavior with respect to the pricing of its proposal.
- Modify, suspend or cancel this RFP at any time.
- Reject any or all proposals submitted in response to this RFP, whether or not they comply with the terms of the RFP.
- Disregard minor deficiencies in a proposal if such proposal complies in all material respects with the requirements of this RFP.
- Accept proposals that total more than the aggregate generation specified in the RFP.

5.4 Governing Law

This RFP shall be governed by and construed in accordance with the laws of the State of New Hampshire.

ASPIRE 2025 RFP Application



**COMMUNITY
POWER COALITION
OF NEW HAMPSHIRE**
For communities, by communities.

PROJECT INFO

Project name:

Project address:

Point of interconnection (coordinates and/or substation name/ID):

Project type: Solar ☐ Wind ☐ Hydro ☐ Biomass ☐ Landfill Gas ☐ Digester Gas ☐

If project type is solar: Fixed-tilt ☐ Single-axis tracking ☐ Dual-axis tracking ☐

Tilt (degrees): _____ Azimuth (degrees): _____

If co-located/coupled with storage, provide details:

Capacity of full project (both kW_{DC} and kW_{AC}, as applicable): kW_{DC} / kW_{AC}

Capacity allocated to CPCNH (kW_{DC} and kW_{AC}, as applicable): kW_{DC} / kW_{AC}

First-year annual generation (MWh):

Please email, in spreadsheet form, estimated first-year hourly generation (8760 hours)

Proposal security sent via US mail (offered nameplate capacity x \$10/kW_{AC}):

Offered price (flat nominal \$/MWh to two decimal places):

Offered price assumes federal tax credit of ____% ITC or \$____/MWh PTC. Are these tax credits “safe harbored” (or will they be) under IRS Notice 2025-42? Yes ☐ No ☐

Interconnecting utility: Eversource ☐ Unitil ☐ Liberty ☐ NHEC ☐ Other ☐

Expected commercial operation date (COD):

Project structure: Load Reducer ☐ Group Net Metering ☐ ISO-NE Generator ☐

If Group Net Metering, will CPCNH need to recruit and/or manage the group, and/or perform other administrative duties? Not at all ☐ Partially ☐ Fully ☐

If “Partially”, please elaborate:

If not offered an ASPIRE Contract, would you like this project to be considered for the Reserve Group? Yes ☐ No ☐



RESPONDENT INFO

Respondent legal company name:

Respondent type (e.g., corporation, LLC, etc.):

Respondent is organized and exists under the laws of the state of:

Respondent mailing address:

Respondent contact person and title:

Respondent contact person phone number:

Respondent contact person email address:

Will Respondent own the project after it achieves commercial operations?

If “no,” provide (under separate cover if needed) similar information as requested above for the long-term project owner (to the extent known).

CERTIFICATIONS

By signing below, the Respondent hereby certifies the following:

Respondent hereby certifies that it has site control of the land on which the proposed plant will be constructed.

Respondent hereby certifies that it has submitted a complete application for interconnection with the interconnecting utility.

Submission date of application to interconnect: _____

Current interconnection status (briefly): _____

Respondent signature: _____

Respondent name (printed): _____

Respondent title: _____

Date: _____

Respondents may submit additional pages for supplemental content if needed or desired.